

7 DE Admin Code 1138 Section 16

Asphalt Processing and Asphalt Roof Products Manufacturing Standard



Public Workshops August 9, 2010 **■** Handouts

Key Definitions

Acronyms

Congress identified 189
 Hazardous Air Pollutants
 or HAPs



- Congress directed the EPA
 - To identify emission sources of those 189
 HAPs and
 - To issue regulations to reduce HAPs emissions from those sources

- Congress directed the EPA to
 - Begin with those industrial facilities that typically have large HAPs emissions (major sources)



 Only later, move on to those facilities that typically have smaller HAPs emissions (area sources)



- EPA activities on major sources
 - 1992 EPA published its initial listing of predominately major source categories
 - 1993 2004 EPA issued over 100 rules addressing HAPs emissions from a wide variety of <u>major sources</u>, including <u>40 CFR Part 63</u> <u>Subpart LLLLL</u>
 - 2005 and on EPA continues issuing major source rules, but most resources have moved on to area sources rules

EPA's Area Source Air Toxics Program

As directed by Congress in 1990

EPA's Area Source Air Toxics Program

- Congress required EPA to
 - Identify 30+ HAPs that present the greatest threat to public health



- Identify types of sources that emit 90% of these 30+ HAPs
- Issue regulations to reduce adverse health effects due to the emission of HAPs from these small facilities

EPA's Area Source Air Toxics Program

- EPA activities on area sources
 - 1999 EPA published its listing of 33 HAPs having the greatest health impact (in handouts)
 - By 2002 EPA had identified 60+ area source categories (<u>in handouts</u>)
 - 2006 EPA began to focus more resources on these area sources

Area Source Categories

Mercury compounds
Dichloromethane

Nickel compounds
Polychlorinated biphenyls (PCBs)
Polycyclic organic matter (POM)
Quinoline

2,3,7,8-tetrachlorodibenzo-p-dioxin 1,1,2,2-tetrachloroethane Perchloroethylene

> Trichloroethylene Vinyl chloride

EPA's Area Source Air Toxics Program

- On December 2, 2009, EPA issued another area source standard
 - Asphalt Processing and Asphalt Roofing Manufacture at Area Sources
 - 40 CFR Part 63 Subpart AAAAAAA (Sub 7As)



 Federal adoptions of Area Source Standards lead to internal Departmental review

Typical Departmental Review

- Review of Federal Area Source Standards
 - Are there any Delaware sources?
 - How do the Federal requirements compare to existing Delaware air regulations?
 - Do the Federal requirements adequately meet the needs of the public, the regulated community, and the Department?
 - Are additional communications and outreach needed?

Results of Departmental Review of Sub 7As

- There is a Delaware source
- There are no comparable regulatory requirements in Delaware's Air Quality regulations
- There is no apparent outreach or education being provided on the Sub 7As
- The Department concluded there was a need to adopt Sub 7As under the Division of Air Quality's Area Source Air Toxics program

Which Brings

Us to

Tonight's

Public Workshop

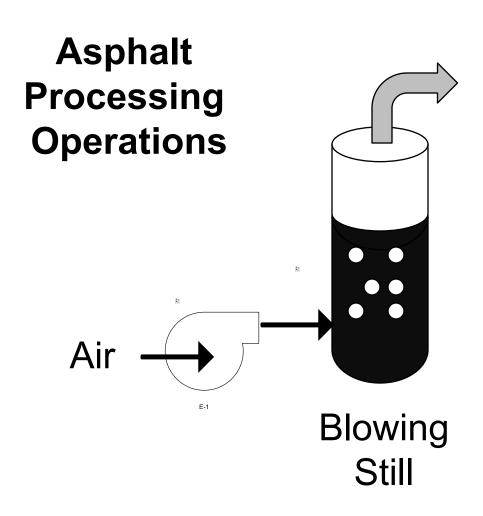
Workshop Objectives

During the workshop, we want to address these key questions ---

- Who is subject? Who is exempt?
- What are the emission limitations?
- What are the compliance options?
- What are the other O & M requirements?
- How do sources demonstrate compliance?
- What are the monitoring requirements?
- What are the paperwork requirements?
- When must a facility be in compliance?
- What are the permitting requirements?

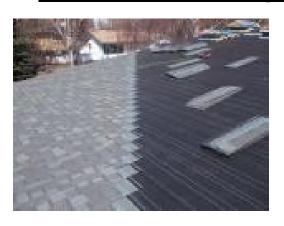
 Who is subject to Section 16? (i.e. who is an affected sources)

Who is subject to Section 16?





Who is subject to Section 16?







Asphalt Roofing Products Manufacturing Operations

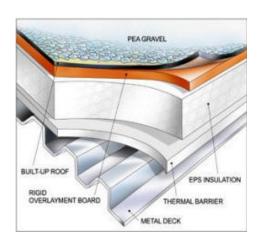






Who is exempt from Section 16?

Who is exempt from Section 16?







Built-Up Roofing Installations







Hot-mix Asphalt Plants

What are the emission limitations?

What are the emission limitations?

Asphalt Processing Operations

Lbs/Ton Asphalt Charged

	<u>PAH</u>		<u>PM</u>
Blowing Stills	0.003	Or	1.2

PAH – Polycyclic Aromatic Hydrocarbons

PM – Particulate Matter

What are the emission limitations?

Asphalt Roofing Products Manufacturing

Lbs/Ton Roofing Product Manufactured

	<u>PAH</u>		<u>PM</u>
Coaters	0.0002	Or	0.06
Saturators	0.0007	Or	0.30
Saturator/Coater	0.0009	Or	0.36

PAH – Polycyclic Aromatic Hydrocarbons

PM - Particulate Matter

- Pre-approved control technologies
 - Thermal Oxidizers

- Pre-approved monitoring strategy
 - Combustion zone temperature



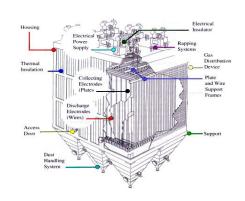


- Pre-approved control technologies
 - High efficiency air filter or fiber bed filter
- Pre-approved monitoring strategies
 - Inlet temperature and pressure drop
 - Leak detection system





- Pre-approved control technologies
 - Electrostatic precipitator
- Pre-approved monitoring strategies
 - Voltage
 - Instrumentation with alarm





- Other control or monitoring options
 - Sources may petition EPA to use other control technologies under General Provisions - 63.6(g)
 - Sources may petition EPA to use other monitoring strategies under General Provisions - 63.8(f)
 - Use of the alternatives is not permitted until EPA's approval has been received

- How do sources demonstrate compliance?
 - Initial demonstration

 Continuous or ongoing demonstration

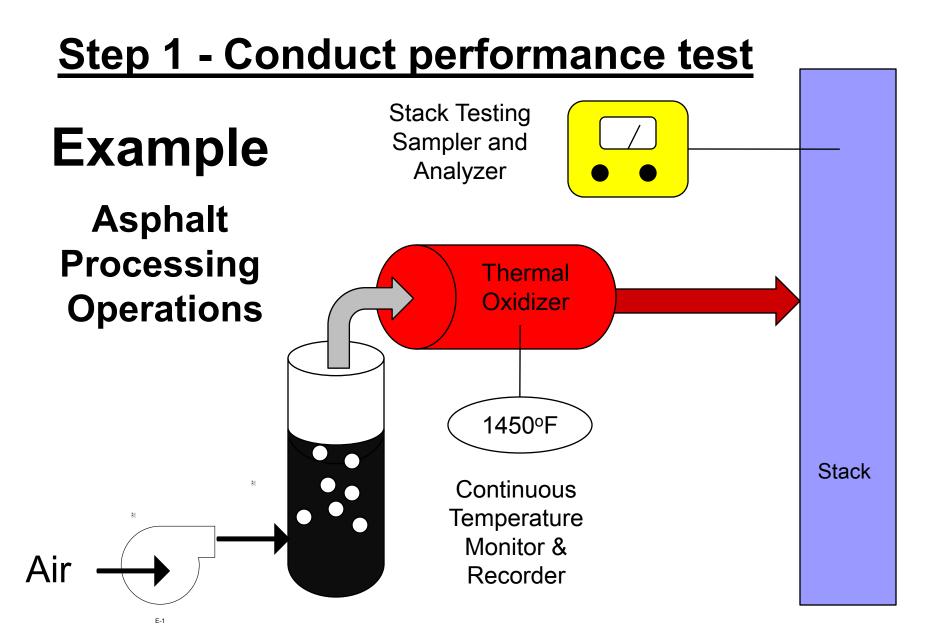
How to demonstrate initial compliance

- Step 1 Conduct performance test
 - Operate the process at rate that would generate greatest emissions
 - Measure and record appropriate "operating parameter(s)" value or ranges of values
 - Measure and calculate actual PAH or PM emission rates









Step 1 - Conduct performance test Example 16.5.8 and 3.7 Performance test operating conditions and testing Stack requirements -

Step 1 - Conduct performance test 16.7 Example Establishes monitoring 1450°F and CPMS Continuous requirements **Parameter** Monitoring Thermal System Oxidizer (CPMS) 16.6.1 and 16.6.9.1.7 Combustion zone temperature Stack data collected during performance test will be used to set future operating limitations

Step 1 - Conduct performance test Stack Testing **Example** Sampler and Analyzer 16.8 Establishes the required Stack test methods for sampling and analyzing the PAH or PM in exhaust from the Air control devices

How to demonstrate initial compliance

- Step 2 Compare performance test (PT) emission results to emission limitation
 - Calculate the PT emissions using **16.5.8.3**
 - If PT emissions results ≤ emission limitation

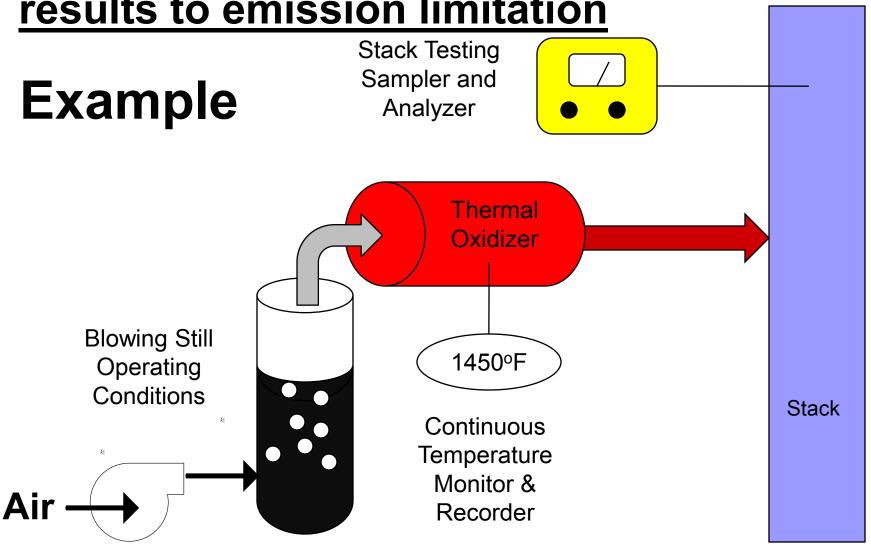


Initial compliance is demonstrated

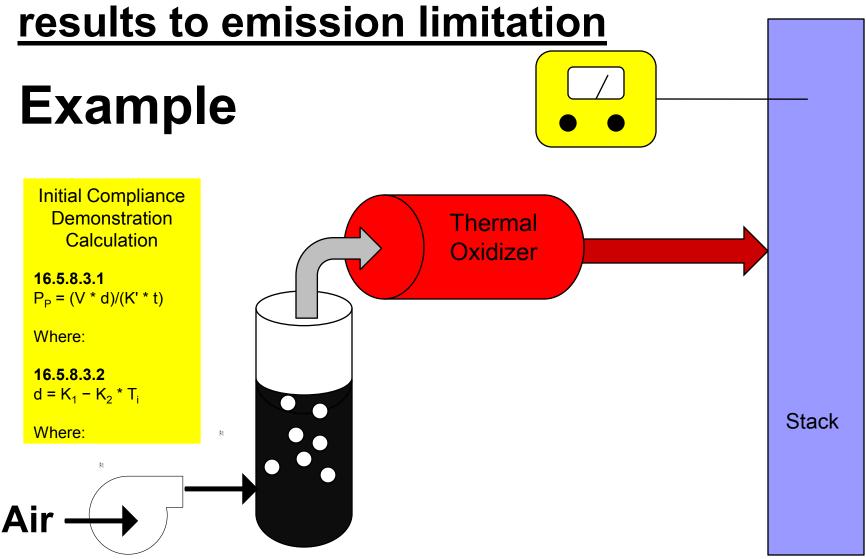
If not, it is back to the drawing board



Step 2 - Compare performance test (PT) results to emission limitation



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How do sources demonstrate compliance?

Initial demonstration

 Continuous or ongoing demonstration

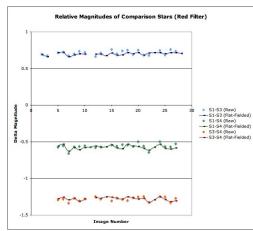
- **Step 1** Establish the control system operating parameter value using performance test data
 - Thermal oxidizer Combustion zone temperature
 - High efficiency filter Inlet gas temperature and pressure drop or leak detection system
 - Electrostatic precipitator Voltage or instrumentation/alarms

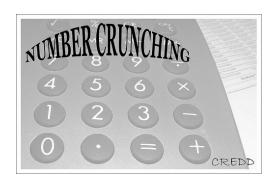
Step 2 – Measure and record the control system operating parameter value



■ **Step** 3 – Reduce the monitoring data by calculating the "3 hour average"

- Minimum monitoring cycle of 15 minutes
- Valid data from at least 3 of 4 cycles to have a valid hour
- Valid data from at least 2 of 3 hours to have a valid 3-hour average





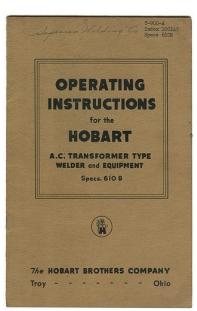
■ **Step 4** – <u>Demonstrate continuous compliance</u> by maintaining the "3 hour average" control system parameter in the "compliance zone"



• What are the other operating and maintenance (O&M) requirements?

What are the other O&M requirements?

- Develop & implement a startup, shutdown & malfunction (SSM) plan
 - Operating plans and instructions
 - Compliant operating parameters
 - Corrective actions
 - Control device specifications
 - CPMS specifications
 - Inspection schedules
 - Maintenance schedules



What are the other O&M requirements?

- Develop & implement a site-specific monitoring plan that defines . . .
 - Representative monitoring locations
 - Performance & equipment specifications for the CPMS
 - Proper CPMS calibration procedures
 - Normal O&M procedures of the CPMS
 - Normal data quality assurance procedures
 - Normal recordkeeping & reporting procedures

What are the other O&M requirements?

- The SSM Plan and site-specific monitoring plan can include many existing manuals, checklists, and other process documentation
 - Up-to-date operating instructions
 - Operator's checklists
 - Control device manufacturer's information
 - Maintenance schedules and procedures
 - Site-specific plan monitoring documentation



Record Keeping

- What are the notification requirements?
 - Initial notification
 - Performance test notification
 - Notification of compliance status
 - Others (see 16.9)

Initial Notification

- **Submit** the "Initial Notification" no later than November 11, 2010
- Submittal must contain the information listed in 3.9.2.2 of Section 3
- Submittal is Optional If the owner submitted the Federal Sub 7A "Initial Notification to EPA by April 1, 2010 and sent a copy to the Department

Initial Notification

The owner or operator of an existing affected source shall submit an initial notification not later than November 11, 2010 in accordance with 3.9.2.2 of this regulation.

The owner or operator of a new or reconstructed affected source shall submit an initial notification not later than November 11, 2010 or 120 calendar days after startup, whichever is later, in accordance with 3.9.2.4 and 3.9.2.5 of this regulation.

Notification of Performance Test

- Submit the "Notification of Intent to Conduct a Performance Test" no later than 60 days prior to testing
- **Submittal** must contain the information listed in **3.7.2.1** and **3.9.5** of Section 3
- Sources should expect the Department to - -
 - Request and review the site-specific performance test plan
 - Issue an approval or disapproval of the test plan in timely manner
 - Have an observer present during the performance test

Notification of Performance Test

The owner or operator of an affected source shall submit to the Department a notification of the owner or operator's intention to conduct a performance test at least 60 calendar days before the performance test is initially scheduled to begin .

Notification of Compliance Status (NOCS)

- Submit the "Notification of Compliance Status" no later than 60 day following completion of the performance test
- Submittal must contain the information listed in 3.9.8.2 of Section 3
- Submittal must also include the performance test results

NOCS

The owner or operator of an affected source shall submit a notification of compliance status in accordance with 3.9.8.2 of this regulation. The owner or operator shall submit the notification of compliance status, including the performance test results, before the close of business on the 60th calendar day following the completion of the performance test in accordance with 3.10.4.2 of this regulation.

Where are the Notifications/Reports Sent?



Delaware DNREC

Director of Air Quality

Blue Hen Corporate Center

655 S Bay Road, Suite 5N

Dover, DE 19901



With a copy to

U. S. Environmental Protection Agency

Director, Air Protection Division

1650 Arch Street

Philadelphia, PA 19103

What are the reporting requirements?

Semi-annual Compliance Report (SACR)

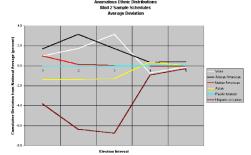
- "Semi-annual Compliance Reports" cover the periods
 - Jan. 1 to June 30
 - July 1 to Dec. 31
- Submit the SACR no later than 31 days following the end of the reporting period (i.e. 1/31 or 7/31)
- Submittal must contain the information listed in 16.10.2 of Section 16, if no deviations
- Submittal must contain the information listed in 16.10.3 of Section 16, if there were any deviations

SACR

operator of an affected source is using a control device to comply with the emission limitations, the compliance report must identify the controlled units (e.g., blowing stills, saturators, coating mixers, coaters). If the owner or operator is not using a control device to comply with the emission limitations, the compliance report must identify the site-specific process parameters monitored to determine compliance with the emission limitations.

What is a deviation?

Examples



- 3-hour average operating parameter does not conform to the compliant range of values established during the performance test
- Failure to follow the operational plan when the monitoring results are outside the compliant range of values
- Failure to perform or improperly perform routine maintenance to the control devices or CPMS in accordance with the manufacturer's recommendations
- Failure to conform with the site-specific monitoring plan

What are the recordkeeping requirements?

Recordkeeping

- Copies of all notification or report submittals and the records associated with their completion, including performance test results
- Documentation demonstrating that previously conducted performance test, if used, were a valid substitution
- Data establishing the compliant operating parameter value

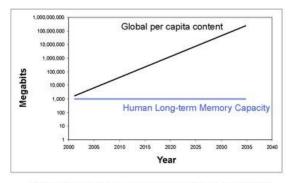
or range of operating parameter values

- Copies of the site-specific monitoring plan and SSM plan
- Records of operating data to show continuous compliance

Recordkeeping

- Records associated with each occurrence of a deviation
- Records associated with the corrective actions take when a deviation occurred
- And still other recordkeeping (See 16.11)

information overload?



- 600 Million GB of information/year → 36 Billion GB by 2009
- 93% is digital
- ~8 Billion public web pages already
- Records must be kept for at least 5 years

When must a facility be in compliance?

- <u>Existing</u> affected sources must be in compliance no later that <u>December 2, 2010</u>
- New affected sources must be in compliance not later than November 11, 2010 or upon initial startup, whichever is later



"I expect you all to be independent, innovative, critical thinkers who will do exactly as I say!"

What are the permitting requirements?

- Asphalt processing and asphalt roofing product manufacturing operations subject to Section 16 continue to be <u>SUBJECT</u> to permitting requirements under 7 **DE** Admin Code 1102
- Asphalt processing and asphalt roofing product manufacturing operations subject to Section 16 <u>are</u> <u>exempt from Title V permitting requirements</u>, **IF** the source is not otherwise required to obtain a Title V permit under 3.1 of 7 **DE Admin Code** 1130

Compliance Assistance Tools Available

- Initial notification
- Notification of compliance status
- Semi-annual compliance reports

FORMS
With
Instructions

www.awm.delaware.gov/Info/Regs/Pages/1138Section16.aspx

Expected Path Forward

- Publish <u>proposed</u> regulation in Delaware
 Register of Regulation September 1, 2010
- Public hearing NCC September 22, 2010
- Publish <u>final</u> regulation in Delaware
 Register of Regulation November 1, 2010
- Regulation effective date November 11, 2010

For More Information on Section 16

- Contact Jim Snead
 - **(302) 323-4542**
 - james.snead@state.de.us

For the latest information, follow the ongoing development on Section 16 Regulatory Web Page

www.awm.delaware.gov/Info/Regs/Pages/1138Section16.aspx